

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/05/2009 05:00

Wellbore Name			
COBIA F27			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,983.00		Target Depth (TVD) (mKB) 2,459.83	
AFE or Job Number 609/09008.1.01		Total Original AFE Amount 14,928,760	Total AFE Supplement Amount
Daily Cost Total 756,145		Cumulative Cost 5,352,437	Currency AUD
Report Start Date/Time 18/05/2009 05:00		Report End Date/Time 19/05/2009 05:00	Report Number 12

Management Summary

No environmental spills. PTSMs and JSAs held as required.

Cont' L/D 9-7/8" Hole Cleanout Assy. Break and L/D 14.75" Hole Opener BHA and 1 std 8-1/4" DC. R/U f/surface to 2.5m w/Gyro BHA. M/U and B/O HWDP 3 times to break in new connections, TIH f/2.5m to 580m w/Gyro BHA. Circulate at 580m 1x surface to surface. Flow check, ok. RIH f/580m to 594m, release "drop gyro" tool, ok. POOH and L/D f/594m to surface w/Gyro BHA. R/U f/surface to 38m w/9-7/8" RSS Xceed Assy. Shallow hole test at 38m, ok. RIH on HWDP f/38m to 207m w/9-7/8" RSS Xceed Assy, shallow hole test at 207m, ok. Cont' RIH f/207m. Held 2x Safety Stand Down and Hazard Hunts.

Activity at Report Time

RIH at 207m w/9-7/8" RSS Xceed Assy

Next Activity

Cont' RIH f/207m to 603m w/9-7/8" RSS Xceed Assy and drill 9-7/8" Production hole.

Daily Operations: 24 HRS to 19/05/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 55,506		Cumulative Cost 704,455	Currency AUD
Report Start Date/Time 18/05/2009 06:00		Report End Date/Time 19/05/2009 06:00	Report Number 12

Management Summary

Continue to organize the decks and prepare back loading. Complete welding repairs on the power pack skid mats. Service the Lady Kari Ann. Rig down the Master skid beams. Load up the 20 x 8 rig move baskets for backloading.

Activity at Report Time

Prepare the MSB's for hot work.

Next Activity

Rig down the pony structures.

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Daily Operations: 24 HRS to 19/05/2009 06:00

Wellbore Name				SNAPPER A16
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Repair SSV Actuator and Valve		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 90016240		Total Original AFE Amount 95,000		Total AFE Supplement Amount
Daily Cost Total 11,593		Cumulative Cost 69,703		Currency AUD
Report Start Date/Time 18/05/2009 06:00		Report End Date/Time 19/05/2009 06:00		Report Number 4

Management Summary

Run in the hole down to the plug at 1488 mtrs and latch the SSSV and pull it back to surface. Pin up the SSSV again and run back in the hole we hung up a little in the tree and ran down to the SSSV nipple jarred down the valve appeared to have set but couldn't get it to pressure up, pulled a bind and the valve came out of the nipple which indicates that the top pin had sheared. POOH. It has been decided not to run the SSSV as we have three barriers in place with two plugs and the lower master valve. Start rigging down from the well to allow Cameron to remove the Actuator. Cameron have the Actuator out and are cleaning up and checking for any damage to the tree. We have had to remove the can and use the Bonnet as flange to secure the well over night because the platform has insufficient barriers.

Activity at Report Time

SDFN

Next Activity

Remove the Actuator gate and seats

Daily Operations: 24 HRS to 19/05/2009 06:00

Wellbore Name				SNAPPER A1A
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Baseline RST, Shift SSDs		
Target Measured Depth (mKB) 2,559.02		Target Depth (TVD) (mKB) 2,164.61		
AFE or Job Number 602/09011.1.01		Total Original AFE Amount 120,000		Total AFE Supplement Amount
Daily Cost Total 9,247		Cumulative Cost 9,247		Currency AUD
Report Start Date/Time 18/05/2009 12:00		Report End Date/Time 19/05/2009 06:00		Report Number 1

Management Summary

Rigged up on the well and pressure tested as per the wellwork procedure. Run in the hole and recover the Sand Separation tool from 2500 mtrs MDKB. Lay down Lubricator and make well safe over night.

Activity at Report Time

Start rigging up on the well and pressure testing

Next Activity

Tag HUD with drift. Run RST Survey